

CROWLEY | FLECK
ATTORNEYS

JOHN R. LEE
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Direct Phone (406) 255-7252
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October 29, 2019

RECEIVED

OCT 30 2019

MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS

VIA EMAIL AND FEDEX

Mr. Jim Halvorson, Administrator
Board of Oil & Gas Conservation
State of Montana
2535 St. Johns Avenue
Billings, Montana 59102-4693

Re: Kraken Oil & Gas LLC – Applications – Request for Hearing
Our File Nos. 056160.000115, *et al.*

Dear Jim:

Enclosed please find in quadruplicate three (3) applications for hearing at the December 5, 2019 meeting of the Board in Billings. We also have four applications which we continued from the October hearings.

Thank you for your assistance. If you have any questions, please call.

Very truly yours,

JOHN R. LEE

JRL:jrl

cc: Andrew McGhee (w/encl.)

BILLINGS BISMARCK BOZEMAN BUTTE CASPER CHEYENNE HELENA KALISPELL MISSOULA SHERIDAN WILLISTON

CROWLEYFLECK.COM

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 6 AND 7, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 114-2019

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within All of Sections 6 and 7, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a Permanent Spacing Unit ("PSU") for Bakken/Three Forks formation production pursuant to MBOGC Order No. 52-2018.
2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said PSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the PSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the PSU comprised of All of Sections 6 and 7, Township 25 North, Range 59 East, M.P.M., Richland County, Montana.

DATED this 29th day of October, 2019.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney
CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

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OCT 30 2019

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 17 AND 20, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 115-2019

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within All of Sections 17 and 20, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a Permanent Spacing Unit ("PSU") for Bakken/Three Forks formation production pursuant to MBOGC Order No. 54-2018.
2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said PSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the PSU such operations appear reasonable and prudent.

[B] Requests:

1. This matter be set for hearing and placed on the Default Docket, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the PSU comprised of All of Sections 17 and 20, Township 25 North, Range 59 East, M.P.M., Richland County, Montana.

DATED this 29th day of October, 2019.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

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OCT 30 2019

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 13 AND 24, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 116-2019

APPLICATION

KRAKEN OIL & GAS LLC, 9805 Katy Freeway, Suite 300, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described tract, and its Higgins 13-24 #2H, Higgins 13-24 #3H and Higgins 13-24 #4H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. The captioned lands comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. 114-2015.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Higgins 13-24 #2H, Higgins 13-24 #3H and Higgins 13-24 #4H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling of all interests within the proposed permanent spacing unit, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of All of Sections 13 and 24, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Higgins 13-24 #2H, Higgins 13-24 #3H and Higgins 13-24 #4H wells.

DATED this 29th day of October, 2019.

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OCT 30 2019

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

KRAKEN OIL & GAS LLC

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

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Email: jlee@crowleyfleck.com

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October 29, 2019

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

VIA EMAIL AND FEDEX

Mr. Jim Halvorson, Administrator
Board of Oil & Gas Conservation
State of Montana
2535 St. Johns Avenue
Billings, Montana 59102-4693

Re: Prima Exploration, Inc. – Applications – Request for Hearing
Our File Nos. 076413.000013, *et al.*

Dear Jim:

Enclosed please find in quadruplicate two (2) applications for hearing at the December 5, 2019 meeting of the Board in Billings.

Thank you for your assistance. If you have any questions, please call.

Very truly yours,

JOHN R. LEE

JRL:jrl

cc: Sean Gallagher (w/encl.)

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF PRIMA EXPLORATION, INC. FOR AN ORDER AMENDING THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 13 AND 24, TOWNSHIP 25 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA [MBOGC ORDER NO. 380-2011], TO AUTHORIZE THE DRILLING OF FOUR HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 117-2019

APPLICATION

PRIMA EXPLORATION, INC., 250 Fillmore Street, Suite 500, Denver, Colorado 80206;

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 13 and 24, Township 25 North, Range 58 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to four horizontal Bakken/Three Forks formation wells from a common pad within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 13 and 24, Township 25 North, Range 58 East, M.P.M.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operations, file an application for Board consideration of permanent spacing and other matters relating to production from said wells.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 380-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks formation wells from a common pad anywhere within the TSU comprised of All of Sections 13 and 24, Township 25 North, Range 58 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced within one year from the date of such order.

DATED this 29th day of October, 2019.

PRIMA EXPLORATION, INC.

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

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OCT 30 2019

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF PRIMA EXPLORATION, INC. FOR AN ORDER AMENDING THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 18 AND 19, TOWNSHIP 25 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA [MBOGC ORDER NO. 380-2011], TO AUTHORIZE THE DRILLING OF FOUR HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS THEREON AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 118-2019

APPLICATION

PRIMA EXPLORATION, INC., 250 Fillmore Street, Suite 500, Denver, Colorado 80206:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 18 and 19, Township 25 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to four horizontal Bakken/Three Forks formation wells from a common pad within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 18 and 19, Township 25 North, Range 59 East, M.P.M.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operations, file an application for Board consideration of permanent spacing and other matters relating to production from said wells.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order amending MBOGC Order No. 380-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks formation wells from a common pad anywhere within the TSU comprised of All of Sections 18 and 19, Township 25 North, Range 59 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced within one year from the date of such order.

DATED this 29th day of October, 2019.

PRIMA EXPLORATION, INC.

By _____
John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

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OCT 30 2019

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

November 7, 2019

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NOV 11 2019

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

VIA EMAIL and FEDEX

Mr. Jim Halvorson, Administrator
Board of Oil & Gas Conservation
State of Montana
2535 St. Johns Avenue
Billings, Montana 59102-4693

Re: Denbury Onshore LLC – Applications – Request for Hearing
Our File No. 025331.000052

Dear Jim:

Enclosed please find in quadruplicate four (4) applications for hearing at the December 5, 2019 meeting of the Board in Billings. Please discard the two applications I previously submitted for Denbury under my cover letter of November 5, 2019.

Also, I wanted to direct your attention to Denbury's Cabin Creek 33-28 well located in the statewide spacing unit comprised of the SE/4 of Section 28, Township 10 North, Range 58 East, M.P.M., Fallon County, Montana. That well has been recently re-completed to the Charles formation/Madison Group at a legal location under A.R.M. 36.22.702. I just noted, however, there is another wellbore in the SE/4 of said Section 28 which is T/A in the Madison (the Unit M22X-28). I have been advised by Denbury personnel that this well may be used as an injector in connection with unit operations at some point in the future, which is why it has not been P&A'd, and that Denbury will not, in any event, attempt to re-establish production from the Madison Group without first obtaining any requisite approvals from the Board or staff.

Thank you for your assistance. If you have any questions, please call.

Very truly yours,

JOHN R. LEE

JRL:jrl

cc: Clayton Breckenridge (w/encl.)

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF DENBURY ONSHORE LLC FOR AN ORDER AUTHORIZING THE CABIN CREEK 12-8 WELL TO BE RE-COMPLETED AND PRODUCED FROM THE CHARLES FORMATION/MADISON GROUP AT A LOCATION 530' FWL AND 1,991' FNL IN THE STATEWIDE SPACING UNIT COMPRISED OF THE NW/4 OF SECTION 8, TOWNSHIP 10 NORTH, RANGE 58 EAST, M.P.M., FALLON COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702, AND SUCH FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 119-2019

APPLICATION

DENBURY ONSHORE LLC, 5320 Legacy Drive, Plano, Texas 75024:

[A] Presents the following application:

1. Applicant is an interest owner and operator of the captioned lands located in Fallon County, Montana.
2. Applicant is the operator of the Cabin Creek 12-8 well located 530' FWL and 1,991' FNL in Section 8, Township 10 North, Range 58 East, M.P.M. Applicant desires to re-complete the Cabin Creek 12-8 well at this location from the Siluro-Ordovician formation to the Charles formation/Madison Group, and requires Board authorization to produce the subject well as an exception to A.R.M. 36.22.702.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the MBOGC enter its order authorizing the Applicant to produce oil and associated natural gas from the Charles formation/Madison Group from the Cabin Creek 12-8 well at a location 530' FWL and 1,991' FNL in the statewide spacing unit comprised of the NW/4 of Section 8, Township 10 North, Range 58 East, M.P.M., as an exception to A.R.M. 36.22.702, and such other and further relief as the MBOGC may deem appropriate.

DATED this 7th day of November, 2019.

DENBURY ONSHORE LLC

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

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NOV 11 2019

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF DENBURY ONSHORE LLC FOR AN ORDER AUTHORIZING THE CABIN CREEK 34-8 WELL TO BE RE-COMPLETED AND PRODUCED FROM THE CHARLES FORMATION/MADISON GROUP AT A LOCATION 660' FSL AND 1,990' FEL IN THE STATEWIDE SPACING UNIT COMPRISED OF THE SE/4 OF SECTION 8, TOWNSHIP 10 NORTH, RANGE 58 EAST, M.P.M., FALLON COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702, AND SUCH FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 120-2019

APPLICATION

DENBURY ONSHORE LLC, 5320 Legacy Drive, Plano, Texas 75024:

[A] Presents the following application:

1. Applicant is an interest owner and operator of the captioned lands located in Fallon County, Montana.
2. Applicant is the operator of the Cabin Creek 34-8 well located 660' FSL and 1,990' FEL in Section 8, Township 10 North, Range 58 East, M.P.M. Applicant desires to re-complete the Cabin Creek 34-8 well at this location from the Siluro-Ordovician formation to the Charles formation/Madison Group, and requires Board authorization to produce the subject well as an exception to A.R.M. 36.22.702.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the MBOGC enter its order authorizing the Applicant to produce oil and associated natural gas from the Charles formation/Madison Group from the Cabin Creek 34-8 well at a location 660' FSL and 1,990' FEL in the statewide spacing unit comprised of the SE/4 of Section 8, Township 10 North, Range 58 East, M.P.M., as an exception to A.R.M. 36.22.702, and such other and further relief as the MBOGC may deem appropriate.

DATED this 7th day of November, 2019.

DENBURY ONSHORE LLC

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

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NOV 11 2019

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF DENBURY ONSHORE LLC FOR AN ORDER AUTHORIZING THE CABIN CREEK 41-17 WELL TO BE RE-COMPLETED AND PRODUCED FROM THE CHARLES FORMATION/MADISON GROUP AT A LOCATION 658' FNL AND 761' FEL IN THE STATEWIDE SPACING UNIT COMPRISED OF THE NE/4 OF SECTION 17, TOWNSHIP 10 NORTH, RANGE 58 EAST, M.P.M., FALLON COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702, AND SUCH FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 121-2019

APPLICATION

DENBURY ONSHORE LLC, 5320 Legacy Drive, Plano, Texas 75024:

[A] Presents the following application:

1. Applicant is an interest owner and operator of the captioned lands located in Fallon County, Montana.
2. Applicant is the operator of the Cabin Creek 41-17 well located 658' FNL and 761' FEL in Section 17, Township 10 North, Range 58 East, M.P.M. Applicant desires to re-complete the Cabin Creek 41-17 well at this location from the Siluro-Ordovician formation to the Charles formation/Madison Group, and requires Board authorization to produce the subject well as an exception to A.R.M. 36.22.702.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the MBOGC enter its order authorizing the Applicant to produce oil and associated natural gas from the Charles formation/Madison Group from the Cabin Creek 41-17 well at a location 658' FNL and 761' FEL in the statewide spacing unit comprised of the NE/4 of Section 17, Township 10 North, Range 58 East, M.P.M., as an exception to A.R.M. 36.22.702, and such other and further relief as the MBOGC may deem appropriate.

DATED this 7th day of November, 2019.

DENBURY ONSHORE LLC

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

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NOV 11 2019
**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF DENBURY ONSHORE LLC FOR AN ORDER AUTHORIZING THE CABIN CREEK 43-17 WELL TO BE RE-COMPLETED AND PRODUCED FROM THE CHARLES FORMATION/MADISON GROUP AT A LOCATION 583' FEL AND 2,039' FSL IN THE STATEWIDE SPACING UNIT COMPRISED OF THE SE/4 OF SECTION 17, TOWNSHIP 10 NORTH, RANGE 58 EAST, M.P.M., FALLON COUNTY, MONTANA, AS AN EXCEPTION TO A.R.M. 36.22.702, AND SUCH FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 122-2019

APPLICATION

DENBURY ONSHORE LLC, 5320 Legacy Drive, Plano, Texas 75024:

[A] Presents the following application:

1. Applicant is an interest owner and operator of the captioned lands located in Fallon County, Montana.
2. Applicant is the operator of the Cabin Creek 43-17 well located 583' FEL and 2,039' FSL in Section 17, Township 10 North, Range 58 East, M.P.M. Applicant desires to re-complete the Cabin Creek 43-17 well at this location from the Siluro-Ordovician formation to the Charles formation/Madison Group, and requires Board authorization to produce the subject well as an exception to A.R.M. 36.22.702.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU; and
2. After hearing the matter, the MBOGC enter its order authorizing the Applicant to produce oil and associated natural gas from the Charles formation/Madison Group from the Cabin Creek 43-17 well at a location 583' FEL and 2,039' FSL in the statewide spacing unit comprised of the SE/4 of Section 17, Township 10 North, Range 58 East, M.P.M., as an exception to A.R.M. 36.22.702, and such other and further relief as the MBOGC may deem appropriate.

DATED this 7th day of November, 2019.

DENBURY ONSHORE LLC

By _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP
P.O. Box 2529
Billings, MT 59103-2529
Email: jlee@crowleyfleck.com

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NOV 11 2019

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

FORM NO. 20 R 10/09

SUBMIT IN QUADRUPPLICATE TO

ARM 36.22.307
36.22.1308

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

RECEIVED
OCT 25 2019

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee.

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Lease Name:	Lease type:(Private, State, Federal, Indian) Private, State & Federal
-------------	--

County: Glacier County	Field name: Cut Bank
---------------------------	-------------------------

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . (Federal, Indian, Private, State) Attach additional sheets as necessary.

PLEASE SEE EXHIBIT A

Number of Wells to be Transferred: <u>28</u>	Effective Date of Transfer: <u>August 1st 2019</u>
--	--

Transferor's Statement:
I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:
I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company Rock Creek Oil, Inc.
Street Address 150 Turtle Creek Blvd. #207
P.O. Box _____
City, State, ZIP Dallas, TX 75207
Signed [Signature]
Print Name Travis Teague
Title General Counsel
Telephone (214) _____ 220-3419
Date 9/18/2019

Company KeeSun Corporation
Street Address 321 W. Railroad St.
P.O. Box 430
City, State, ZIP Cut Bank, MT 59427
Signed [Signature]
Print Name J. Kenneth Finstad
Title President
Telephone (406) _____ 873-2203
Date 10/23/2019

BOARD USE ONLY

Approved _____
Date _____
Name _____ Title _____

Field Office Review	Date	Initial
Inspection	_____	_____
Records Review	_____	_____
Operations	_____	_____

Oper. No. 822 Bond No. MI, TI, FI

Oper No. _____ Bond No. _____

1872

OCT 25 2010

Instructions for Form 20

MONTANA BOARD OF OIL & GAS CONSERVATION

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the Description of Wells area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

API Number Lease Name Well Number Twp. Rge. Sec. Qtr Qtr Footage Lease Type

The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at http://www.bogc.dnrc.mt.gov.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY

CONDITIONS OF APPROVAL

Large empty rectangular area for board use and conditions of approval.

EXHIBIT A

API #	Lease Name	Lease/Well Number	Twp	Rge	Sec	Qtr	Qtr	Footage	Lease Type
25-035-21939-00-00	Berreyesa	B618	32N	5W	18	C	NE	3065	Private
25-035-21948-00-00	Berreyesa	F707	32N	5W	7	NE	SE	3019	Private
25-035-05439-00-00	Curran 2	A508	32N	5W	8	C	NW NE	2987	Private
25-035-22093-00-00	Federal	7-17	32N	5W	17	SW	NE	2941	Federal
25-035-22125-00-00	Federal	8-8	32N	5W	8	SE	NE	3037	Federal
25-035-05299-00-00	Hardwick	E717	32N	5W	17	C	NE SE	2986	Private
25-035-21947-00-00	Hardwick	F617	32N	5W	17	N2	SE	3448	Private
25-035-21752-00-00	Nelson	1-21	32N	5W	21	NE	NE	2815	Private
25-035-05400-00-00	SECBSU	G109	32N	5W	9	C	SW SW	2985	Private
25-035-05445-00-00	SECBSU	A309	32N	5W	9	C	NE NW	3092	Private
25-035-05257-00-00	SECBSU	A321	32N	5W	21	NE	NW	2819	Private
25-035-05453-00-00	SECBSU	A709	32N	5W	9	NW	NE NE	3123	Private
25-035-05237-00-00	SECBSU	C121	32N	5W	21	SW	NW	2769	Private
25-035-05424-00-00	SECBSU	C509	32N	5W	9	SW	NE	3117	Private
25-035-21065-00-00	SECBSU	C520	32N	5W	20	SW	NE	2845	Private
25-035-05370-00-00	SECBSU	G508	32N	5W	8	C	SW SE	2961	Private
25-035-21032-00-00	SECBSU	G717	32N	5W	17	SE	SE	2925	Private
25-035-05351-00-00	SECBSU	A717	32N	5W	17	C	NE NE	2957	Private
25-035-21959-00-00	SECBSU	B617	32N	5W	17	SE	NE	3199	Private
25-035-22213-00-00	Sprague	6-21	32N	5W	21	SE	NW	2882	Private
25-035-21944-00-00	Texaco Fee	D209	32N	5W	9	SE	NW	3210	Private
25-035-21941-00-00	Texaco Fee	F109	32N	5W	9	SW	SW	3065	Private
25-035-21290-00-00	Tolleson	1	32N	5W	15	SW	SW SW	2865	Private
25-035-21408-00-00	Tolleson	2	32N	5W	15	NE	SW SW	2934	Private
25-035-21016-00-00	VanDemark	1	32N	5W	15	NW	NE SW	2920	Private
25-035-21331-00-00	VanDemark	2	32N	5W	15	SW	SE NW	2960	Private
25-035-21940-00-00	Wamsley	F620	32N	5W	20	N2	SE	2800	Private

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Docket 124-2019

FORM NO. 20 R 10/09

SUBMIT IN QUADRUPLICATE TO

ARM 36.22.307
36.22.1308

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:
SEE ATTACHED

Lease type:(Private, State, Federal, Indian)
SEE ATTACHED

County:
VALLEY

Field name:
BOWDOIN

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . (Federal, Indian, Private, State) Attach additional sheets as necessary.
SEE ATTACHED


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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

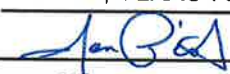
Number of Wells to be Transferred: 7

Effective Date of Transfer: 9-1-2019

Transferor's Statement:
I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:
I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company OMIMEX CANADA, LTD
Street Address 7950 JOHN T WHITE ROAD
P.O. Box _____
City, State, ZIP FORT WORTH, TEXAS 76120
Signed 
Print Name BRADLEY ROSS
Title VICE PRESIDENT - LAND
Telephone (817) _____ 804-8945
Date 8-20-2019

Company SCOUT ENERGY GROUP II, LP
Street Address 4901 LBJ FREEWAY, SUITE 300
P.O. Box _____
City, State, ZIP DALLAS, TEXAS 75244
Signed 
Print Name JON PIOT
Title MANAGING DIRECTOR
Telephone (972) _____ 277-1397
Date 8-20-2019

BOARD USE ONLY

Approved _____
Date _____
Name _____ Title _____

Field Office Review Date Initial
Inspection _____
Records Review _____
Operations _____

Oper. No. 396 Bond No. M I & F

Oper No. _____ Bond No. _____

7873

API	WELL NAME	LEASE TYPE	TWP/RNG	SECTION	LANDS	FEET	N/S	FEET	E/W
25105211720000	STUFF, LOUIS 1-2	PRIVATE	32N 35E	2	SW NE NW	1031	N	1391	W
25105211830000	FEDERAL 1-3	FEDERAL	32N 35E	3	NW SE SW	1165	S	1616	W
25105211680000	FISHER 1-4	PRIVATE	32N 35E	4	SW NE SW	1531	S	1464	W
25105211500000	FISHER 1-9	PRIVATE	32N 35E	9	SE NW NE	1054	N	1587	E
25105211730000	GREEN 2-31	PRIVATE	33N -35E	31	NE SW NW	1468	N	1150	W
25105211380000	GREEN 1-31	PRIVATE	33N-35E	31	NE SW SW	1140	S	1099	W
25105211750000	SHIPP 1-32	PRIVATE	33N -35E	32	NE SW NW	1650	N	1000	W

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: SEE ATTACHED	Lease type:(Private, State, Federal, Indian) SEE ATTACHED
------------------------------------	---

County: PHILLIPS	Field name: BOWDOIN
----------------------------	-------------------------------

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . (Federal, Indian, Private, State) Attach additional sheets as necessary.

SEE ATTACHED

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OCT 31 2019


MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Number of Wells to be Transferred: <u>144</u>	Effective Date of Transfer: <u>9-1-2019</u>
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Transferor's Statement:
I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:
I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company OMIMEX CANADA, LTD
Street Address 7950 JOHN T WHITE ROAD
P.O. Box _____
City, State, ZIP FORT WORTH, TEXAS 76120
Signed 
Print Name BRADLEY ROSS
Title VICE PRESIDENT - LAND
Telephone (817) _____ 804-8945
Date 8-20-2019

Company SCOUT ENERGY GROUP II, LP
Street Address 4901 LBJ FREEWAY, SUITE 300
P.O. Box _____
City, State, ZIP DALLAS, TEXAS 75244
Signed 
Print Name JON PIOT
Title MANAGING DIRECTOR
Telephone (972) _____ 277-1397
Date 8-20-2019

BOARD USE ONLY

Approved _____
Date _____

Name Title

Field Office Review	Date	Initial
Inspection	_____	_____
Records Review	_____	_____
Operations	_____	_____

Oper. No. 396 Bond No. M I & F I

Oper. No. _____ Bond No. _____

API	WELL NAME	LEASE TYPE	TWP/RNG	SECTION	LANDS	FEET	N/S	FEET	E/W
25071215630000	ANDERSON 0161-1	PRIVATE	36N 31E	1	C NE SW	1980	S	1980	W
25071218180000	ANDERSON 0161-2	PRIVATE	36N 31E	1	SE NE	1010	N	1018	E
25071224820000	ANDERSON 0161-4-4	PRIVATE	36N 31E	1	SE SE	764	S	660	E
25071222890000	FEDERAL ANDERSON 11-1 (161-3)	FEDERAL	36N 31E	1	NW	932	N	1221	W
25071222920000	FEDERAL ANDERSON 24-19	FEDERAL	36N 32E	19	SE SW	1083	S	1962	W
25071216810000	BELL 1-27	PRIVATE	33N 34E	27	NE SW SW	1171	S	1099	W
25071216180000	BOWMAN 1-1	PRIVATE	32N 34E	1	NE SW SE	1128	S	1393	E
25071222400000	BOWMAN 1-2	PRIVATE	32N 34E	1	SE SW	675	S	1978	W
25071216190000	BOWMAN 1-5	PRIVATE	32N 35E	5	NW SE SE	1000	S	1000	E
25071212310000	BOWMAN 1-7	PRIVATE	32N 35E	7	C SE	1320	S	1320	E
25071214260000	BOWMAN 1-8	PRIVATE	32N 35E	8	SW NE SE	1420	S	1152	E
25071216760000	BOWMAN 2-5	PRIVATE	32N 35E	5	NW SE NW	1696	N	1398	W
25071214250000	BOWMAN 2-7	PRIVATE	32N 35E	7	NW SE NW	1630	N	1630	W
25071222430000	BOWMAN 3-7	PRIVATE	32N 35E	7	NE SW	1415	S	1390	W
25071222440000	BOWMAN 4-7	PRIVATE	32N 35E	7	SW NE	1755	N	1850	E
25071222410000	BROOKIE 2-1	PRIVATE	32N 34E	2	SW SE	925	S	1965	E
25071218200000	CONLON 33-1	PRIVATE	33N 34E	33	SW NE NE	990	N	990	E
25071217720000	DOYEN 24-1	PRIVATE	33N 34E	24	NW SE SE	1001	S	1032	E
25071221500000	FEDERAL 0424-3	FEDERAL	32N 34E	4	NE NE	660	N	660	E
25071216080000	FEDERAL 0651-1	FEDERAL	35N 31E	6	NW SE NE	1650	N	990	E
25071223480000	FEDERAL 0652-2-34	FEDERAL	35N 32E	6	SW SE	1071	S	1637	E
25071223490000	FEDERAL 0652-3-11	FEDERAL	35N 32E	6	NW	943	N	1107	W
25071216090000	FEDERAL 0851-1	FEDERAL	35N 31E	8	NE SW NE	1355	N	1715	E
25071218950000	FEDERAL 0852 2	FEDERAL	35N 32E	8	NE SW SE	1255	S	1364	E
25071220870000	FEDERAL 0852-3	FEDERAL	35N 32E	8	NW SW NE	1818	N	2362	E
25071216710000	FEDERAL 1-8-60	FEDERAL	36N -30E	8	SE NW NE	1109	N	1594	E
25071223530000	FEDERAL 0862-2-41	FEDERAL	36N -32E	8	NE NE	661	N	661	E
25071223540000	FEDERAL 0862-3-2	FEDERAL	36N -32E	8	NE SW	1880	S	1970	W
25071223550000	FEDERAL 0862-4-4	FEDERAL	36N -32E	8	NE SE	1975	S	661	E
25071217450000	FEDERAL 0952-1	FEDERAL	35N 32E	9	SE NW SW	1476	S	1093	W
25071219250000	FEDERAL 0952 2	FEDERAL	35N 32E	9	NE SW NE	1756	N	1551	E
25071221560000	FEDERAL 0952-3	FEDERAL	35N 32E	9	SW SE	818	S	1703	E
25071215740000	FEDERAL 1-0662	FEDERAL	36N 32E	6	N2 NE SW	2020	S	1980	W
25071216290000	FEDERAL 1-19	FEDERAL	32N 35E	19	SW NE SE	1593	S	1299	E
25071216510000	UNKNOWN 3384 1962-1	FEDERAL	36N -32EN	19	NW SE NW	1422	N	1914	W
25071217190000	FEDERAL 1-21	FEDERAL	33N 34E	21	NE SW SW	990	S	990	W
25071217530000	FEDERAL 1-32	FEDERAL	33N 34E	32	NW NW	1000	N	1163	W
25071217210000	FEDERAL 1-33	FEDERAL	33N 34E	33	NE SW NW	1644	N	1178	W
25071215960000	FEDERAL 1333-1	FEDERAL	33N 33EN	13	NE SW SW	990	S	990	W
25071216030000	FED 1-35-33	FEDERAL	33N 33EN	35	NE SW NE	1650	N	1650	E
25071223510000	FEDERAL 1361-3-13	FEDERAL	36N 31E	13	NW SW	1980	S	661	W
25071223520000	FEDERAL 1364-4-34	FEDERAL	36N 31E	13	SW SE	1203	S	1830	E
25071214660000	FEDERAL 1533-1	FEDERAL	33N 33EN	15	SW NE SW	1650	S	1920	W
25071223560000	FEDERAL 1762-3-23	FEDERAL	36N -32E	17	NE SW	1546	S	1559	W
25071223570000	FEDERAL 1762-4-4	FEDERAL	36N -32E	17	NE SE	1927	S	781	E
25071216980000	FEDERAL 1-8-52NE	FEDERAL	35N 32E	8	NW SE SW	990	S	1650	W
25071217460000	FEDERAL 1860-1	FEDERAL	36N -30E	18	SW NE SE	1931	S	1003	E
25071231360000	FEDERAL 1860-2	FEDERAL	36N -30E	18	SE SW	1218	S	1607	W
25071231370000	FEDERAL 1860-3	FEDERAL	36N -30E	18	SE NE	1848	N	990	E
25071217000000	FEDERAL 0762 2 1-8-62	FEDERAL	36N -32E	8	SE NW NW	1255	N	990	W
25071223580000	FEDERAL 1962-3-4	FEDERAL	36N -32E	19	SE NE	1424	N	1006	E
25071223590000	FEDERAL 1962-4-4	FEDERAL	36N -32E	19	SE SE	765	S	676	E
25071224650000	FEDERAL 2051-2-4	FEDERAL	35N 31E	20	SE NE	1748	N	775	E
25071218420000	FEDERAL 2-0762	FEDERAL	36N -32E	7	SW NE NE	667	N	1119	E
25071218430000	FEDERAL 1862-2	FEDERAL	36N -32E	18	SW NE SE	1352	S	661	E
25071217510000	FEDERAL 2-21	FEDERAL	33N 34E	21	SE NW SE	1357	S	1500	E
25071214670000	FEDERAL 2333-1 2333-1	FEDERAL	33N 33E	23	SE NW SE	1750	S	1650	E
25071220620000	FEDERAL 2333-2	FEDERAL	33N 33E	23	NW SW NE	2039	N	2019	E
25071220630000	FEDERAL 2333-3	FEDERAL	33N 33E	23	NE SW SW	922	S	1020	W
25071224670000	FEDERAL 2333-4-12	FEDERAL	33N 33E	23	SW NW	1849	N	963	W
25071215940000	FEDERAL 2633-1	FEDERAL	33N 33E	26	NW SE NW	1560	N	1550	W

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MONTANA BOARD OF OIL &
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25071220590000	FEDERAL 2633-4	FEDERAL	33N 33E	26	SW NE SW	1767	S	1538	W
25071218260000	FEDERAL 27-1	FEDERAL	33N 34E	27	NE SW NW	1792	N	1289	W
25071218330000	FEDERAL 28-1	FEDERAL	33N 34E	28	SE NW SE	1630	S	1511	E
25071222330000	FEDERAL 28-2	FEDERAL	33N 34E	28	SW NE	1860	N	1930	E
25071215980000	FEDERAL 2952-1	FEDERAL	35N32EN	29	SW NE NW	1093	N	1414	W
25071218890000	UNKNOWN UN 2971-2	FEDERAL	37N 31E	29	NW NE	1020	N	1934	E
25071223940000	FEDERAL 2971-4-11	FEDERAL	37N 31E	29	NW NW	726	N	903	W
25071215510000	UNKNOWN UN 2600 3071 3071-1	FEDERAL	37N 31E	30	SE NE SW	1820	S	2175	W
25071218900000	UNKNOWN UN 3071-2	FEDERAL	37N 31E	30	SE NW NE	823	N	1359	E
25071223320000	FEDERAL 30713-11	FEDERAL	37N 31E	30	NW	1214	N	1022	W
25071223330000	FEDERAL 3071-4-44	FEDERAL	37N 31E	30	SE SE	833	S	734	E
25071222350000	FEDERAL 32-2A	FEDERAL	33N 34E	32	SW SW	665	S	685	W
25071218920000	FEDERAL 3271-2	FEDERAL	37N 31E	32	SW NE NE	844	N	669	E
25071223340000	FEDERAL 3271-4-43	FEDERAL	37N 31E	32	NE SE	1726	S	811	E
25071222360000	FEDERAL 33-2	FEDERAL	33N34E	33	SW SW	660	S	660	W
25071215970000	FEDERAL 3352-1	FEDERAL	35N 32E	33	NE NW SW	1980	S	990	W
25071218210000	FEDERAL 34-1	FEDERAL	33N 34E	34	SE NW SW	1875	S	993	W
25071233090000	FEDERAL 3433-5	FEDERAL	33N 33E	34	NE NE	1220	N	990	E
25071222380000	FEDERAL 1-35	FEDERAL	33N 34E	35	SW NE	1905	N	1770	E
25071231330000	FEDERAL 3533-2	FEDERAL	33N 33E	35	NE SW	1639	S	2428	W
25071220600000	BOWDOIN FEDERAL 3533-3	FEDERAL	33N 33E	35	SE NE NW	1234	N	2397	W
25071220610000	BOWDOIN FEDERAL 3533-4	FEDERAL	33N 33E	35	NW NE SE	2219	S	918	E
25071216700000	FEDERAL 1-18	FEDERAL	32N 35E	18	SE NW NW	1145	N	1245	W
25071230960000	FEE 1333-2	PRIVATE	33N 33E	13	SE SE	1042	S	1106	E
25071230970000	FEE 1533-2	PRIVATE	33N 33E	15	NW SE	1581	S	1664	E
25071230980000	FEE 2971-3 2971-3	PRIVATE	37N 31E	29	SE SE	999	S	1295	E
25071216140000	ODESSA 3062-1	PRIVATE	36N -32EN	30	SW NE NW	1140	N	1650	W
25071217320000	HANCOCK 1-32	FEDERAL	33N 34E	32	SE SE	990	S	1044	E
25071216770000	HANCOCK 1-33	FEDERAL	33N 34E	33	NE SW SE	1192	S	1495	E
25071222340000	HANCOCK 32-2	FEDERAL	33N 34E	32	SW NE	1980	N	1980	E
25071215930000	LAROCHE HARRISON 1-13	FEDERAL	36N 31E	13	C SE NW	1980	N	1980	W
25071216840000	HICKMAN 1-26	FEDERAL	33N34E	26	NW SE SE	1080	S	1110	E
25071216790000	KERN 1-27	STATE	33N34E	27	NE SW SE	1118	S	1632	E
25071217170000	KERN 1-28	STATE	33N34E	28	NE SW NW	1559	N	1230	W
25071217360000	LAROCHE HARRISON TRUST 0760 1	PRIVATE	36N -30EN	7	SE NW NE	1094	N	1400	E
25071215300000	UNKNOWN UN 2601 2971 2971-1	PRIVATE	37N 31E	29	SE NE SW	1650	S	2295	W
25071222910000	LAROCHE-HARRISON STATE 21-28	STATE	37N 31E	28	NE NW	1059	N	1939	W
25071215290000	UNKNOWN UN 2905 2871-1	PRIVATE	37N 31E	28	SE NE SW	1475	S	2140	W
25071215270000	UNKNOWN UN 2599 3271 3271-1	PRIVATE	37N 31E	32	S2 NE SW	1575	S	1985	W
25071222950000	FEDERAL HARRISON TRUST 22-32A	STATE	37N 31E	32	SE NW	1400	N	1845	W
25071217550000	LEWIS 1-23	PRIVATE	33N34E	23	NE SW SW	1145	S	1000	W
25071217940000	LEWIS 22-1	PRIVATE	33N34E	22	SW NE SE	1600	S	990	E
25071217680000	MAVENCAMP 1-1	PRIVATE	32N34E	1	NW NW	1370	N	1060	W
25071216830000	MAVENCAMP 1-28	PRIVATE	33N 34E	28	SW NE SW	1473	S	1503	W
25071217330000	MAVENCAMP 1-35	PRIVATE	33N 34E	35	NE SW SW	1138	S	1127	W
25071217690000	MAVENCAMP 2-1	PRIVATE	32N 34E	2	SE NW SW	1445	S	1100	W
25071222460000	MAVENCAMP 2-35	PRIVATE	33N 34E	35	SE SE	1050	S	1110	E
25071222370000	MAVENCAMP FEDERAL 34-1	FEDERAL	33N 34E	34	NW SE	1925	S	1735	E
25071217200000	MILLER 1-25	FEDERAL	33N 34E	25	NE SW SE	990	S	1645	E
25071216530000	UNKNOWN 3383 0762 0762-1	FEDERAL	36N -32EN	7	NW SW	1980	S	1990	W
25071223870000	MURDOCK 13612-42	PRIVATE	36N 31E	13	SE NE	1580	N	1115	E
25071224220000	MURDOCK 1762-1A-21	PRIVATE	36N -32EN	17	NW NW	1236	N	1180	W
25071223880000	MURDOCK 1762-2-4	PRIVATE	36N -32EN	17	SE NE	1470	N	1315	E
25071218130000	MURDOCK 2-1261	PRIVATE	36N 31E	12	SW NE NE	990	N	990	E
25071222900000	OLSEN 41-18	STATE	36N -32EN	18	NE NE	801	N	770	E
25071215910000	SCOTT 1261-1	PRIVATE	36N 31E	12	NE NE SW	2182	S	2045	W
25071216690000	SHENANDOAH-STATE 1-1862A	STATE	36N -32EN	18	SE SW NW	2071	N	1174	W
25071216800000	SMITH 1-34	FEDERAL	33N 34E	34	NE SW NW	1415	N	1089	W
25071217180000	STATE 1-22	STATE	33N 34E	22	NW SE SW	1049	S	1422	W
25071216620000	STATE 1-36	STATE	33N 34E	36	NE SW SW	1007	S	1044	W
25071212720000	STATE 1-36-33E	STATE	33N 33E	36	NW SE NW	1650	N	1650	W
25071230930000	STATE 1633-1	STATE	33N 33E	16	SE SW	1256	S	1337	W

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25071217380000	STATE 1633-2	STATE	33N 33E	16	NE SW SE	1310	S	1495	E
25071216630000	STATE 2-36	STATE	33N 34E	36	SE NW SE	1641	S	1362	E
25071219240000	STATE 3633-2	STATE	33N 33E	36	NW SE SE	1247	S	1270	E
25071220740000	BOWDOIN STATE 3633-3	STATE	33N 33E	36	SW SE NE	2063	N	769	E
25071220750000	STATE 3633-4	STATE	33N 33E	36	NE NE SW	2244	S	2148	W
25071216850000	STATE 1-36-79N	STATE	37N -29EN	36	SW NE NE	990	N	990	E
25071224770000	STATE 2679-2-2	STATE	37N -29EN	36	SE NW	2069	N	1963	W
25071230950000	STATE 3679-4	STATE	37N -29EN	36	NE SE	1435	S	1126	E
25071220770000	SCOTT 1261-3	PRIVATE	36N 31E	12	SE NE NW	817	N	2005	W
25071220710000	FEDERAL MURDOCK 2633-2	FEDERAL	33N 33E	26	SW NE NE	927	N	1139	E
25071220720000	FEDERAL MURDOCK 2633-3	FEDERAL	33N 33E	26	SW NE SE	1699	S	799	E
25071222420000	WHITAKER 1-3	PRIVATE	32N 34E	3	SW SE	675	S	1855	E
25071217700000	WILSON 3-1	PRIVATE	32N 34E	3	NE SW SW	1217	S	1062	W
25071217710000	WILSON 4-1	PRIVATE	32N 34E	4	NE SW SE	1100	S	1605	E
25071216750000	YANCHEK 1-25	PRIVATE	33N 34E	25	NW SE SW	990	S	1541	W
25071216820000	YESKA 1-26	PRIVATE	33N 34E	26	NE SW SW	1042	S	1075	W
25071222450000	YESKA 1-27	PRIVATE	33N 34E	27	SW NE	1870	N	1525	E
25071216860000	YESKA 1-34	PRIVATE	33N 34E	34	NE SW NE	1345	N	1650	E
25071216780000	YESKA 1-35	PRIVATE	33N 34E	35	NW SE NW	1334	N	1610	W
25071217500000	FEDERAL 1-23	FEDERAL	33N-34E	23	SE NW SE	1408	S	1640	E
25071216210000	FISHER 1-20	PRIVATE	32N-35E	20	SE NW SE	1519	S	1493	E

RECEIVED

OCT 31 2019

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

**MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name:
See Exhibit "A" attached hereto

Lease type: (Private, State, Federal, Indian)
Private, State and Federal

County:
Toole & Liberty Counties

Field name:
See Exhibit "A" attached hereto

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type. (Federal, Indian, Private, State) Attach additional sheets as necessary.

See Exhibit "A" attached hereto and by this reference incorporated herein for all purposes

Number of Wells to be Transferred: 99


Effective Date of Transfer: 11/01/2019

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company TAYLOR WELL OPERATING INC.
Street Address 1729 Choice Hills Drive
P.O. Box _____
City, State, ZIP Henderson, NV 89012
Signed 
Print Name C. Mark Taylor
Title President
Telephone (702) 837-7333
Date November 1, 2019

Company A. B. ENERGY LLC
Street Address 574 Laird Road
P.O. Box _____
City, State, ZIP Chester, MT 59522
Signed _____
Print Name See Signature Page attached hereto
Title _____
Telephone (406) 945-0098
Date November 4, 2019

BOARD USE ONLY

Approved _____
Date _____
Name _____ Title _____

Field Office Review Date Initial
Inspection _____
Records Review _____
Operations _____

Oper. No. _____ Bond No. _____

Oper. No. _____ Bond No. _____

EXHIBIT "A"

Signature Page attached to "Notice of Intent to Change Operator" by and between TAYLOR WELL OPERATING INC., Transferor, and A. B. ENERGY LLC, Transferee, effective November 1, 2019, at 7:00 a.m., Mountain Daylight Savings Time.

A. B. ENERGY LLC

NORTHERN FARMS, INC., Member of
A. B. Energy LLC

By: Arnie G. Woods
Arnie G. Woods, President

BDUB & J, INC., Member of A. B. Energy
LLC

By: Bo D. Woods
Bo D. Woods, President

EXHIBIT "A"
Plugging and Reclamation Bonds With Well List

T.W.O. (TAYLOR WELL OPERATING)		146 Bond: MI		\$50,000.00 Multiple Well Bond		Active		Wells: 112		Allowed: 1/29/1997	
Certificate of Deposit		Active		\$50,000.00				Approved			
API #	Operator	Well	Location	Field	TD	Status	API #	Operator	Well	Location	Field
101-22216	T.W.O. (Taylor Well Operating)	STATE #2	34 N 2 E 5	SE SE NW 2310N 2310W	Willow Ridge	1825	SI	GAS	1825	Willow Ridge	SI
101-22335	T.W.O. (Taylor Well Operating)	STATE 16-2	34 N 2 E 9	NW SE SE 990S	Willow Ridge	1857	SI	GAS	1857	Willow Ridge	SI
101-21453	T.W.O. (Taylor Well Operating)	Kolsad 2	34 N 2 E 15	SE SW NW 2310N 1240W	Willow Ridge	1872	SI	GAS	1872	Willow Ridge	SI
101-21473	T.W.O. (Taylor Well Operating)	State 3 (8-16)	34 N 2 E 16	NW SE NE 1650N	Willow Ridge	1860	SI	GAS	1860	Willow Ridge	SI
101-22217	T.W.O. (Taylor Well Operating)	STATE 6	34 N 2 E 16	NW NW SE 2250S	Willow Ridge	1815	SI	GAS	1815	Willow Ridge	SI
101-22332	T.W.O. (Taylor Well Operating)	SUN AG 2X	34 N 2 E 21	NW SE NE 1650N	Willow Ridge	827	SI	GAS	827	Willow Ridge	SI
101-21594	T.W.O. (Taylor Well Operating)	SOM.DYRDAHL #1	34 N 2 E 22	SE NW NW 990N	Willow Ridge	811	PR	GAS	811	Willow Ridge	PR
101-21748	T.W.O. (Taylor Well Operating)	SHAFFER 1	34 N 2 E 27	SE NE NW 990N	Willow Ridge	1775	PR	GAS	1775	Willow Ridge	PR
051-21726	T.W.O. (Taylor Well Operating)	Blair 2-9	34 N 4 E 9	NE NE 660N	Grandview	2700	SI	GAS	2700	Grandview	SI
051-21780	T.W.O. (Taylor Well Operating)	Taylor 8-9	34 N 4 E 9	SE NE 2590N	Grandview	2510	SI	GAS	2510	Grandview	SI
051-05057	T.W.O. (Taylor Well Operating)	Blair (1-0899-1) 4	34 N 4 E 15	SE NW SW 1550S	Grandview	4309	SI	GAS	4309	Grandview	SI
051-21826	T.W.O. (Taylor Well Operating)	Petro-Taylor 3-15	34 N 4 E 15	NW NW 660N	Grandview	2700	SI	GAS	2700	Grandview	SI
051-05058	T.W.O. (Taylor Well Operating)	State (1-0896-1) 1	34 N 4 E 16	NE SE 2070S	Grandview	1832	SI	GAS	1832	Grandview	SI
051-21759	T.W.O. (Taylor Well Operating)	Taylor 2-22	34 N 4 E 22	NW NE 660N	Grandview	2489	PR	GAS	2489	Grandview	PR
101-21313	T.W.O. (Taylor Well Operating)	STATE 1-36	35 N 2 E 36	NE SW SW 990S	Strawberry Creek Area	1525	PR	GAS	1525	Strawberry Creek Area	PR
101-22462	T.W.O. (Taylor Well Operating)	Rogers IX-3	32 N 1 W 3	NE SW NE 1914N	Dunkirk, North	855	PR	GAS	855	Dunkirk, North	PR
101-23413	T.W.O. (Taylor Well Operating)	Rogers 3-3	32 N 1 W 3	NW SE SE 990S	Dunkirk, North	795	PR	GAS	795	Dunkirk, North	PR
101-23308	T.W.O. (Taylor Well Operating)	Sherman 1-6	32 N 1 W 6	NW NW 1000N	Old Shelby	1375	PR	GAS	1375	Old Shelby	PR
101-23804	T.W.O. (Taylor Well Operating)	Weller IR-2	32 N 2 W 2	NE 815N	Old Shelby	1460	SI	GAS	1460	Old Shelby	SI
101-23032	T.W.O. (Taylor Well Operating)	Funk 1-2	32 N 2 W 2	NE SW 1980S	Old Shelby	1580	PR	GAS	1580	Old Shelby	PR
101-22251	T.W.O. (Taylor Well Operating)	Williams 1	32 N 2 W 2	SE SE 660S	Old Shelby	1515	PR	GAS	1515	Old Shelby	PR
101-23048	T.W.O. (Taylor Well Operating)	Schaul 2-3	32 N 2 W 3	W2 NE SE 1980S	Old Shelby	1570	PR	GAS	1570	Old Shelby	PR
101-23046	T.W.O. (Taylor Well Operating)	McCabe 1-4	32 N 2 W 4	N2 SE NW 1674N	Old Shelby	1475	PR	GAS	1475	Old Shelby	PR
101-23030	T.W.O. (Taylor Well Operating)	Clartson 1-4	32 N 2 W 4	C NE SE 1980S	Old Shelby	1670	SI	GAS	1670	Old Shelby	SI
101-23163	T.W.O. (Taylor Well Operating)	Lennons Estate 1-5	32 N 2 W 5	NE NE 660N	Old Shelby	1448	PR	GAS	1448	Old Shelby	PR

Plugging and Reclamation Bonds With Well List

Well ID	Operator	Bank	Section	Acres	County	Year	Well ID	Operator	Bank	Section	Acres	County	Year
101-23031	T.W.O. (Taylor Well Operating)	First National Bank 2-9	NE NW	32 N	2 W	9	660N 1980W	Old Shelby	1507	1626	SI	GAS	
101-22255	T.W.O. (Taylor Well Operating)	First National Bank 1	SW NE NE	32 N	2 W	9	1074N 1005E	Old Shelby	1530	1530	PR	GAS	
101-23749	T.W.O. (Taylor Well Operating)	Collifer 5-1	SW NW	33 N	1 W	1	1980N 660W	Old Shelby	1397	1397	PR	GAS	
101-23725	T.W.O. (Taylor Well Operating)	Collifer 2B-1	NE SW	33 N	1 W	1	1976S 1848W	Dunkirk, North	1430	1430	PR	GAS	
101-23747	T.W.O. (Taylor Well Operating)	Collifer 3-2	NE SE	33 N	1 W	2	1980S 660E	Old Shelby	1376	1376	SI	GAS	
101-23750	T.W.O. (Taylor Well Operating)	Collifer 4-2	NE SW	33 N	1 W	2	1980S 1980W	Old Shelby	1334	1334	PR	GAS	
101-23923	T.W.O. (Taylor Well Operating)	Collifer 6-2	SE SW	33 N	1 W	2	660S 1980W	Old Shelby	841	841	PR	GAS	
101-23459	T.W.O. (Taylor Well Operating)	Adakowitch 1-2	W2 NW	33 N	1 W	2	1320N 660W	Old Shelby	1324	1324	PR	GAS	
101-22629	T.W.O. (Taylor Well Operating)	Seward 1-3	NE SW	33 N	1 W	3	1980S 1980W	Old Shelby	1312	1312	PR	GAS	
101-23801	T.W.O. (Taylor Well Operating)	Seward 2-3	SE SE	33 N	1 W	3	990S 990E	Old Shelby	1318	1318	PR	GAS	
101-23924	T.W.O. (Taylor Well Operating)	Melrose 2-10	NE SW	33 N	1 W	10	1980S 1980W	Old Shelby	757	757	SI	GAS	
101-23925	T.W.O. (Taylor Well Operating)	Melrose 3-10	NE NW	33 N	1 W	10	660N 1980W	Old Shelby	823	823	PR	GAS	
101-22055	T.W.O. (Taylor Well Operating)	Adobe Malone 1	NE NW SW	33 N	1 W	10	2060S 1030W	Old Shelby	1165	1165	PR	GAS	
101-23677	T.W.O. (Taylor Well Operating)	Simms 1-11	NW NE	33 N	1 W	11	660N 1980E	Old Shelby	766	766	SI	GAS	
101-23339	T.W.O. (Taylor Well Operating)	Carpenter 1-11	E2 NW	33 N	1 W	11	1320N 1980W	Old Shelby	1350	1350	PR	GAS	
101-23422	T.W.O. (Taylor Well Operating)	Batts 2-12	G SW	33 N	1 W	12	1320S 1320W	Dunkirk, North	847	847	PR	GAS	
101-23414	T.W.O. (Taylor Well Operating)	Potlatch 2-13	NW SE	33 N	1 W	13	1980S 2310E	Dunkirk, North	837	837	PR	GAS	
101-23415	T.W.O. (Taylor Well Operating)	Batts 2-13	SW NW NE	33 N	1 W	13	990N 2310E	Dunkirk, North	860	860	SI	GAS	
101-23416	T.W.O. (Taylor Well Operating)	Batts 1-13	NW SE NW	33 N	1 W	13	1650N 1650W	Dunkirk, North	827	827	PR	GAS	
101-21757	T.W.O. (Taylor Well Operating)	Potlatch 1-13	NW SW	33 N	1 W	13	1980S 990W	Dunkirk, North	863	863	PR	GAS	
101-21793	T.W.O. (Taylor Well Operating)	Seymour 1	NW SE SE	33 N	1 W	14	990S 990E	Dunkirk, North	853	853	PR	GAS	
101-23088	T.W.O. (Taylor Well Operating)	Seymour 2	SW SE	33 N	1 W	14	660S 1980E	Old Shelby	1400	1400	PR	GAS	
101-23921	T.W.O. (Taylor Well Operating)	Melrose 3-15	SE SE	33 N	1 W	15	660S 660E	Old Shelby	846	846	PR	GAS	
101-23920	T.W.O. (Taylor Well Operating)	Melrose 2-15	NE NE	33 N	1 W	15	660N 660E	Old Shelby	836	836	SI	GAS	
101-22019	T.W.O. (Taylor Well Operating)	Montana Power 1	NW NE	33 N	1 W	15	990N 1980E	Old Shelby	1210	1210	PR	GAS	
101-23398	T.W.O. (Taylor Well Operating)	Benjamin FLB 1-22	NW SE SE	33 N	1 W	22	990S 990E	Old Shelby	1203	1203	PR	GAS	
101-23491	T.W.O. (Taylor Well Operating)	Benjamin FLB 2-22	SE NE	33 N	1 W	22	1980N 704E	Old Shelby	1330	1330	PR	GAS	
101-23564	T.W.O. (Taylor Well Operating)	State 3-23	SW SW	33 N	1 W	23	660S 660W	Old Shelby	1328	1328	PR	GAS	
101-23575	T.W.O. (Taylor Well Operating)	State 3T-23	SW SW	33 N	1 W	23	660S 700W	Old Shelby	1208	1208	PR	GAS	
101-23480	T.W.O. (Taylor Well Operating)	Bankston 2-23	SW NW	33 N	1 W	23	1980N 660W	Old Shelby	1234	1234	SI	GAS	
101-23421	T.W.O. (Taylor Well Operating)	State 5-26	SW NE NE	33 N	1 W	26	1220N 1138E	Dunkirk, North	762	762	PR	GAS	
101-23635	T.W.O. (Taylor Well Operating)	Bankston State 4-26	SW SW	33 N	1 W	26	660S 688W	Old Shelby	1336	1336	PR	GAS	
101-22266	T.W.O. (Taylor Well Operating)	Bankston State 1-26	NW NW	33 N	1 W	26	660N 660W	Old Shelby	1225	1225	PR	GAS	
101-21664	T.W.O. (Taylor Well Operating)	State 1-26	NW SE	33 N	1 W	26	1980S 1980E	Dunkirk, North	740	740	PR	GAS	
101-23626	T.W.O. (Taylor Well Operating)	Benjamin FLB 4-27	SE SE	33 N	1 W	27	660S 681E	Old Shelby	1314	1314	PR	GAS	
101-23479	T.W.O. (Taylor Well Operating)	Benjamin FLB 2-27	SW NE	33 N	1 W	27	2180N 1980E	Old Shelby	1294	1294	PR	GAS	
101-23463	T.W.O. (Taylor Well Operating)	Hayes 1-28	SW NW	33 N	1 W	28	1980N 670W	Old Shelby	1421	1421	PR	GAS	
101-23672	T.W.O. (Taylor Well Operating)	Hayes 3-28	NW SE	33 N	1 W	28	1980S 1980E	Old Shelby	1387	1387	PR	GAS	
101-23679	T.W.O. (Taylor Well Operating)	Hayes 2-28	SE NW	33 N	1 W	28	1980N 1980W	Old Shelby	1375	1375	PR	GAS	
101-23697	T.W.O. (Taylor Well Operating)	Hayes 2T-28	SE NW	33 N	1 W	28	1880N 1985W	Old Shelby	1407	1407	PR	GAS	
101-23705	T.W.O. (Taylor Well Operating)	Parker 3T-29	NE NE	33 N	1 W	29	1270N 660E	Old Shelby	1379	1379	SI	GAS	
101-23680	T.W.O. (Taylor Well Operating)	Parker 4-29	SW SW	33 N	1 W	29	660S 660W	Old Shelby	1400	1400	PR	GAS	

Plugging and Reclamation Bonds With Well List

101-23676	T.W.O. (Taylor Well Operating)	Parker 3-29	33 N	1 W	29	E2 NE	1320N	660E	Old Shelby	1241	SI	GAS	
101-22021	T.W.O. (Taylor Well Operating)	Berg 1	33 N	1 W	29	SE SW	990S	1980W	Old Shelby	1285	PR	GAS	
101-23683	T.W.O. (Taylor Well Operating)	Berg 3-30	33 N	1 W	30	NE SE	1976S	660E	Old Shelby	1412	PR	GAS	
101-22719	T.W.O. (Taylor Well Operating)	Berg 2-30	33 N	1 W	30	SE SE	660S	660E	Old Shelby	1455	PR	GAS	
101-22516	T.W.O. (Taylor Well Operating)	Sherman 1	33 N	1 W	31	NW SE	1980S	1980E	Old Shelby	1399	PR	GAS	
101-23684	T.W.O. (Taylor Well Operating)	Berg 1-32	33 N	1 W	32	NW NW	660N	660W	Old Shelby	1304	SI	GAS	
101-23607	T.W.O. (Taylor Well Operating)	Williams 2D-33	33 N	1 W	33	NE NW	760N	1970W	Old Shelby	1418	SI	GAS	
101-23625	T.W.O. (Taylor Well Operating)	Rogers 1-33	33 N	1 W	33	NW SE	2310S	1980E	Old Shelby	1445	SI	GAS	
101-23562	T.W.O. (Taylor Well Operating)	Williams 3-33	33 N	1 W	33	SW NE NE	990N	990E	Old Shelby	1403	PR	GAS	
101-23423	T.W.O. (Taylor Well Operating)	Williams 1-33	33 N	1 W	33	NC NE	990N	1320E	Old Shelby	1294	PR	GAS	
101-23565	T.W.O. (Taylor Well Operating)	Rogers 3-34	33 N	1 W	34	NE SW	1980S	1980W	Old Shelby	1422	PR	GAS	
101-22501	T.W.O. (Taylor Well Operating)	Rogers 2-34	33 N	1 W	34	SW NE SE	1650S	990E	Old Shelby	1402	PR	GAS	
101-22500	T.W.O. (Taylor Well Operating)	Hartley 3-35	33 N	1 W	35	NW NE	660N	1980E	Dunkirk, North	1377	1137	PR	GAS
101-21666	T.W.O. (Taylor Well Operating)	Hartley 1-35	33 N	1 W	35	SW NE	1980N	1980E	Dunkirk, North	805	PR	GAS	
101-23563	T.W.O. (Taylor Well Operating)	Ely 1-35	33 N	1 W	35	NW SW	1980S	660W	Old Shelby	1406	PR	GAS	
101-23681	T.W.O. (Taylor Well Operating)	Hartley 6-35	33 N	1 W	35	C NW NW	660N	660W	Old Shelby	1339	PR	GAS	
101-22411	T.W.O. (Taylor Well Operating)	Hartley 5-35	33 N	1 W	35	C SE	1320S	1320E	Dunkirk, North	790	PR	GAS	
101-23288	T.W.O. (Taylor Well Operating)	Nepstad 1-1	33 N	2 W	1	SE SE	660S	660E	Prairie Dell	1323	SI	GAS	
101-23164	T.W.O. (Taylor Well Operating)	Chevron 1-12	33 N	2 W	12	E2 NW SE	1980S	1600E	Prairie Dell	1353	SI	GAS	
101-22915	T.W.O. (Taylor Well Operating)	Chevron 2-12	33 N	2 W	12	SE NE	1980N	660E	Prairie Dell	1316	PR	GAS	
101-23080	T.W.O. (Taylor Well Operating)	Chevron 1-13	33 N	2 W	13	SW NE	1980N	1980E	Prairie Dell	1392	PR	GAS	
101-23295	T.W.O. (Taylor Well Operating)	Fleech 1-14	33 N	2 W	14	SE NE	2094N	660E	Prairie Dell	1417	SI	GAS	
101-23093	T.W.O. (Taylor Well Operating)	Houdek 1-24	33 N	2 W	24	NW NE SE	2467S	1100E	Old Shelby	1386	PR	GAS	
101-22022	T.W.O. (Taylor Well Operating)	Houdek 1	33 N	2 W	25	W2 SE NE	1980N	990E	Old Shelby	1311	PR	GAS	
101-23090	T.W.O. (Taylor Well Operating)	Chevron 1-27	33 N	2 W	27	S2 NE SW	1650S	1980W	Prairie Dell	1533	SI	GAS	
101-23079	T.W.O. (Taylor Well Operating)	McSweeney 1-33	33 N	2 W	33	SE NE SW	1400S	2600W	Old Shelby	1484	PR	GAS	
101-23279	T.W.O. (Taylor Well Operating)	Riordan 2-34	33 N	2 W	34	SE NE	1980N	660E	Old Shelby	1518	SI	GAS	
101-23693	T.W.O. (Taylor Well Operating)	Cox 3-34	33 N	2 W	34	S2 SE	660S	1320E	Old Shelby	1539	PR	GAS	
101-22414	T.W.O. (Taylor Well Operating)	Cox 34-2	33 N	2 W	34	NW SW	1980S	660W	Old Shelby	1551	PR	GAS	
101-23078	T.W.O. (Taylor Well Operating)	Steiger 1-35	33 N	2 W	35	NE SW	1980S	1980W	Old Shelby	1466	PR	GAS	
101-23678	T.W.O. (Taylor Well Operating)	Ziegler 2-33	34 N	1 W	33	NW NE	990N	1980E	Old Shelby	1299	PR	GAS	
101-23301	T.W.O. (Taylor Well Operating)	McAlpine 5-31	37 N	3 W	31	NE SW NW	1650N	734W	Amanda	1560	PR	GAS	

Comment: 3442002 - (2086 - \$25,000) (2869 - \$7,500) (2895 - \$1,500) (2993 - \$1,500) (3471 - \$3,500) (3615 - \$1,500) (3764 - \$5,000) (3804 - \$4,500)

MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: BAYSWATER	Lease type: (Private, State, Federal, Indian) PRIVATE
County: MUSSELSHELL	Field name: CONDORADO CREEK

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter, quarter and footage measurements, and lease type. (Federal, Indian, Private) Attach additional sheets as necessary.

SEE ATTACHED LIST

Number of Wells to be Transferred: 87	Effective Date of Transfer:
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<p>Transferor's Statement: I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct.</p>	<p>Transferee's Statement: I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct.</p>
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<p>Title _____ Company BAYSWATER EXPLORATION & PRODUCTION Street Address 730 17TH ST. P.O. Box SUITE 610 City, State, ZIP DENVER CO 80202 Signed _____ Print Name STEVE STRUNA Telephone (303) 893-2503 Date 11-7-19</p>	<p>Company CRAZY MOUNTAIN OIL & GAS Street Address 10940 S. PARKER RD. P.O. Box 765 City, State, ZIP PARKER, CO 80134 Signed _____ Print Name DOUGLAS STEWART Telephone (720) 878-2730 Date 11-7-19 Title _____</p>
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API_WellNo	Lease Name and Well Number	WI_Status	Location	Footage	Wh_Qtr	Lease Type
25095212660000	Nordahl 2-11	SI	1N-21E-11 NW NE	990 FNL, 1980 FEL	NW NE	Private
25095210390000	Hepp 9-23	PR	1N-21E-23 N2 SE	1600 FSL, 1320 FEL	N2 SE	Private
25095210440000	Hepp 10-23	PR	1N-21E-23 SE NW SE	1600 FSL, 1400 FEL	SE NW SE	Private
25095211640000	Keating 6-23	SI	1N-21E-23 SE NW	1980 FNL, 1980 FWL	SE NW	Private
25095211490000	Leuthold 10-24	SI	1N-21E-24 NW SE	1980 FSL, 1980 FEL	NW SE	Private
25095211250000	Leuthold 12-24	SI	1N-21E-24 SE NW SW	1482 FSL, 1072 FWL	SE NW SW	Private
25095210560000	Fradet 4-24	PR	1N-21E-24 NW NW	990 FNL, 990 FWL	NW NW	Private
25095210470000	Keating 4-25	PR	1N-21E-25 SE NW NW	1200 FNL, 1200 FWL	SE NW NW	Private
25095211210000	Keating 13-25	PR	1N-21E-25 NE SW SW	1000 FSL, 1000 FWL	NE SW SW	Private
25095211260000	Keating 16-26	PR	1N-21E-26 NW SE SE	1280 FSL, 1280 FEL	NW SE SE	Private
25095211430000	Keating 1A-26	SI	1N-21E-26 NE NE	779 FNL, 771 FEL	NE NE	Private
25095211000000	Moddrell 12-26	SI	1N-21E-26 SW NE SW	1617 FSL, 1443 FWL	SW NE SW	Private
25095210400000	Keating 1-26	SI	1N-21E-26 C NE	1320 FNL, 1320 FEL	C NE	Private
25095212740000	Keating 9-26	PR	1N-21E-26 NE SE	1980 FSL, 660 FEL	NE SE	Private
25095212140000	Leuthold 9-34	SI	1N-21E-34 NE SE	1980 FSL, 660 FEL	NE SE	Private
25095212150000	Leuthold 11-34	SI	1N-21E-34 NE SW	1980 FSL, 1980 FWL	NE SW	Private
25095211510000	Keating 13-35	SI	1N-21E-35 NE SW SW	1137 FSL, 1083 FWL	NE SW SW	Private
25095211520000	Leuthold 9-35	SI	1N-21E-35 SW NE SE	1561 FSL, 1094 FEL	SW NE SE	Private
25095211230000	Keating 4-35	SI	1N-21E-35 SE NW NW	1150 FNL, 1180 FWL	SE NW NW	Private
25095210620000	Leuthold 1-35	SI	1N-21E-35 SW NE NE	990 FNL, 990 FEL	SW NE NE	Private
25095210460000	State 4-36	PR	1N-21E-36 SE NW NW	990 FNL, 990 FWL	SE NW NW	State
25095212670000	Kirchner 2-9	SI	2N-20E-9 NW NE	1000 FNL, 1800 FEL	NW NE	Private
25095212760000	Bayswater 12-10	SI	2N-20E-10 NW SW	1980 FSL, 660 FWL	NW SW	Private
25095050840000	Copulos (1-0309-1) 1A	SI	2N-21E-15 NE NW SE	2008 FSL, 1957 FEL	NE NW SE	Private
25095050790000	Castle (1-0308-2) 1	SI	2N-21E-22 NW SE	1980 FSL, 1980 FEL	NW SE	Private
25097210440000	Stimpson 14-13	PR	3N-18E-13 SW SW	1050 FSL, 1130 FWL	SW SW	Private
25097210630000	Stimpson 15-13B	PR	3N-18E-13 SW SE	500 FSL, 2250 FEL	SW SE	Private
25097210470000	Stimpson 33-14	SI	3N-18E-14 NW SE	2443 FSL, 1412 FEL	NW SE	Private
25097210460000	Stimpson 31-24	SI	3N-18E-24 NW NE	1000 FNL, 1800 FEL	NW NE	Private
25065051110000	Quinnell 1	SI	10N-26E-24 SE NE SE	1650 FSL, 330 FEL	SE NE SE	Private
25065051270000	BWLTUSU H524	PR	10N-26E-24 NE NE SE	2373 FSL, 302 FEL	NE NE SE	Private
25065216100000	Big Wall 4-9	PR	10N-27E-9 SE SW	663 FSL, 1878 FWL	SE SW	Private
25065216280000	Big Wall 9-9	PR	10N-27E-9 SW NW	2385 FNL, 745 FWL	SW NW	Private
25065051820000	BWLTUSU A617	PR	10N-27E-17 W2 W2 SW	1320 FSL, 330 FWL	W2 W2 SW	Private
25065051850000	Moffett D618	PR	10N-27E-18 SW NE SW	1650 FSL, 2129 FWL	SW NE SW	Private
25065051710000	Zoerb 3	SI	10N-27E-18 SW SW SE	330 FSL, 2310 FEL	SW SW SE	Private
25065051720000	Moffet D818	SI	10N-27E-18 SE SE SW	330 FSL, 2083 FWL	SE SE SW	Private
25065051620000	BWLTUSU A119	PR	10N-27E-19 NW NW NW	330 FNL, 330 FWL	NW NW NW	Private
25065051640000	BWLTUSU E119	SI	10N-27E-19 NW NE	330 FNL, 1980 FEL	NW NE	Private
25065051660000	BWLTUSU D119	SI	10N-27E-19 NE NE NW	330 FNL, 2084 FWL	NE NE NW	Private
25065051280000	BWLTUSU C519	PR	10N-27E-19 NW NE SW	2324 FSL, 1389 FWL	NW NE SW	Private
25065051130000	BWLTUSU A619	PR	10N-27E-19 SW NW SW	3619 FNL, 290 FWL	SW NW SW	Private
25065051200000	NPRR "B" B519	PR	10N-27E-19 C NW SW	1951 FSL, 526 FWL	C NW SW	Private
25065051260000	BWLTUSU A519	SI	10N-27E-19 NW NW SW	2313 FSL, 302 FWL	NW NW SW	Private
25065217750000	B.N. 34-19	SI	10N-27E-19 SW SE	662 FSL, 1827 FEL	SW SE	Private
25065218070000	BNRR B NCT-1 16	SI	10N-27E-19 SE SE	1200 FSL, 3968 FWL	SE SE	Private
25087053210000	CSTSU C409	SI	11N-32E-9 C SW SE	660 FSL, 1980 FEL	C SW SE	Private
25087053220000	CSTSU B409	SI	11N-32E-9 C SE SW	660 FSL, 1980 FWL	C SE SW	Private
25087053260000	CSTSU A409	SI	11N-32E-9 C SW SW	660 FSL, 660 FWL	C SW SW	Private
25087053270000	CSTSU A410X	SI	11N-32E-10 SW SW	607 FSL, 713 FWL	SW SW	Private
25087053280000	CSTSU B410	SI	11N-32E-10 C SE SW	660 FSL, 3300 FEL	C SE SW	Private
25087053300000	CSTSU D410	PR	11N-32E-10 C SE SE	660 FSL, 660 FEL	C SE SE	Private
25087216220000	CSTSU D410Y	SI	11N-32E-10 SE SE	150 FSL, 85 FEL	SE SE	Private
25087053290000	CSTSU A411	SI	11N-32E-11 C SW SW	660 FSL, 660 FWL	C SW SW	Private
25087053150000	CSTSU C411	SI	11N-32E-11 C SW SE	660 FSL, 1980 FEL	C SW SE	Private
25087053180000	CSTSU B411	SI	11N-32E-11 C SE SW	660 FSL, 1980 FWL	C SE SW	Private
25087052890000	CSTSU C114	PR	11N-32E-14 C NW NE	661 FNL, 1980 FEL	C NW NE	Private
25087052900000	CSTSU A114	PR	11N-32E-14 NW NW NW	410 FNL, 495 FWL	NW NW NW	Private
25087052570000	CSTSU D314	SI	11N-32E-14 C NE SE	3300 FNL, 660 FEL	C NE SE	Private
25087052800000	CSTSU B215	SI	11N-32E-15 C SE NW	1980 FNL, 1980 FWL	C SE NW	Private
25087052810000	CSTSU A215	SI	11N-32E-15 C SW NW	1980 FNL, 660 FWL	C SW NW	Private
25087052950000	CSTSU D115	SI	11N-32E-15 C NE NE	660 FNL, 660 FEL	C NE NE	Private
25087052960000	CSTSU B115	PR	11N-32E-15 C NE NW	660 FNL, 3300 FEL	C NE NW	Private

25087217260000	CSTSU D215X WSW	PR	11N-32E-15	SE NE	2498 FNL, 1257 FEL	SE NE	Private
25087052790000	CSTSU D216	SI	11N-32E-16	C SE NE	1992 FNL, 660 FEL	C SE NE	Private
25087053020000	CSTSU D116	SI	11N-32E-16	C NE NE	660 FNL, 660 FEL	C NE NE	Private
25065051070000	BWLTSU G724	IA	10N-26E-24	NW SE SE	953 FSL, 963 FEL	NW SE SE	Private
25065051370000	BWLTSU D424	IA	10N-26E-24	SE SE NW	2434 FNL, 2804 FEL	SE SE NW	Private
25065216010000	Big Wall 2-9	IA	10N-27E-9	C NE SW	1980 FSL, 1984 FWL	C NE SW	Private
25065216110000	Little Wall Creek 3-9	TA	10N-27E-9	NW SW	1981 FSL, 669 FWL	NW SW	Private
25065051750000	BWUTSU B717	IA	10N-27E-17	SW SW	610 FSL, 1280 FWL	SW SW	Private
25065051350000	BWLTSU D419	IA	10N-27E-19	SE SE NW	2984 FSL, 2049 FWL	SE SE NW	Private
25065217770000	NP "B" (NCT-1) 1	IA	10N-27E-19	NE SW	2640 FSL, 1545 FWL	NE SW	Private
25087053240000	CSTSU D409	IA	11N-32E-9	C SE SE	660 FSL, 660 FWL	C SE SE	Private
25087053420000	CSTSU D310	IA	11N-32E-10	NE SE	1980 FSL, 660 FEL	NE SE	Private
25087053470000	CSTSU A310	IA	11N-32E-10	C NW SW	1980 FSL, 660 FWL	C NW SW	Private
25087053530000	CSTSU C310	IA	11N-32E-10	NW SE	1980 FSL, 1980 FEL	NW SE	Private
25087217240000	CSTSU A311Y	IA	11N-32E-11	SE SW	1320 FSL, 1520 FWL	SE SW	Private
25087052670000	CSTSU C214	IA	11N-32E-14	SW NE	1980 FNL, 1980 FEL	SW NE	Private
25087052740000	CSTSU C215	IA	11N-32E-15	C SW NE	1980 FNL, 1980 FEL	C SW NE	Private
25087052430000	CSTSU C315	IA	11N-32E-15	NW SE	1893 FSL, 1988 FEL	NW SE	Private
25087052500000	CSTSU B315	IA	11N-32E-15	NE SW	1980 FSL, 1980 FWL	NE SW	Private
25087052970000	CSTSU A115	IA	11N-32E-15	C NW NW	660 FNL, 4620 FEL	C NW NW	Private
25087052910000	CSTSU C115	IA	11N-32E-15	NW NE	660 FNL, 1980 FEL	NW NE	Private
25087053030000	CSTSU B116	IA	11N-32E-16	C NE NW	660 FNL, 1980 FWL	C NE NW	Private
25087053040000	CSTSU A116	TA	11N-32E-16	NW NW	660 FNL, 660 FWL	NW NW	Private
25087052830000	CSTSU C216	IA	11N-32E-16	C SW NE	1992 FNL, 1979 FEL	C SW NE	Private